

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 42,221	—	61,880	7,043	179,199	480	0	286,202	3,661	0	71,373
<b>Natural Gas Liquids and LRGs</b> .....	25,122	8,132	8,946	—	2,970	-16,296	—	9,255	1,218	50,993	24,826
Pentanes Plus .....	3,113	—	98	—	1,821	-115	—	2,522	107	2,518	2,347
Liquefied Petroleum Gases .....	22,009	8,132	8,848	—	1,149	-16,181	—	6,733	1,111	48,475	22,479
Ethane/Ethylene .....	8,578	0	779	—	-4,822	-631	—	0	0	5,166	4,213
Propane/Propylene .....	8,888	9,010	7,075	—	4,818	-12,957	—	0	234	42,514	14,038
Normal Butane/Butylene .....	3,140	-1,066	415	—	129	-2,243	—	4,095	878	-112	2,842
Isobutane/Isobutylene .....	1,403	188	579	—	1,024	-350	—	2,638	0	906	1,386
<b>Other Liquids</b> .....	1,277	—	1	—	5,462	5,039	—	2,912	54	-1,265	30,192
Other Hydrocarbons/Oxygenates .....	3,845	—	0	—	0	559	—	3,232	54	0	2,679
Unfinished Oils .....	—	—	1	—	76	4,325	—	-2,982	0	-1,266	16,250
Motor Gasoline Blend. Comp. ....	-2,568	—	0	—	5,386	161	—	2,657	(s)	0	11,255
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-6	—	5	0	1	8
<b>Finished Petroleum Products</b> .....	5,259	304,433	1,027	—	68,073	5,554	—	—	704	372,534	111,024
Finished Motor Gasoline .....	5,259	158,945	273	—	38,657	1,178	—	—	78	201,878	43,541
Reformulated .....	—	27,321	0	—	1,454	-109	—	—	1	28,883	800
Oxygenated .....	26,912	3,858	0	—	-39	25	—	—	0	30,706	444
Other .....	-21,653	127,766	273	—	37,242	1,262	—	—	77	142,289	42,297
Finished Aviation Gasoline .....	—	350	0	—	139	-88	—	—	0	577	422
Jet Fuel .....	—	19,071	4	—	9,960	-1,850	—	—	1	30,884	7,752
Naphtha-Type .....	—	0	4	—	0	0	—	—	1	3	0
Kerosene-Type .....	—	19,071	0	—	9,960	-1,850	—	—	0	30,881	7,752
Kerosene .....	—	2,619	1	—	77	-147	—	—	3	2,841	1,064
Distillate Fuel Oil .....	—	71,057	400	—	18,197	-2,756	—	—	22	92,388	30,684
0.05 percent sulfur and under .....	—	51,485	330	—	14,490	-2,055	—	—	15	68,345	21,818
Greater than 0.05 percent sulfur ...	—	19,572	70	—	3,707	-701	—	—	8	24,042	8,866
Residual Fuel Oil .....	—	4,400	0	—	-821	-96	—	—	20	3,655	2,239
Petrochemical Feedstocks <sup>e</sup> .....	—	3,700	129	—	229	160	—	—	0	3,898	394
Special Naphthas .....	—	2,193	101	—	426	-44	—	—	24	2,740	397
Lubricants .....	—	1,703	89	—	565	-192	—	—	228	2,321	1,393
Waxes .....	—	314	28	—	0	-21	—	—	67	296	58
Petroleum Coke .....	—	12,620	0	—	0	287	—	—	97	12,236	4,043
Asphalt and Road Oil .....	—	15,310	0	—	644	9,145	—	—	162	6,647	18,784
Still Gas .....	—	11,281	0	—	0	0	—	—	0	11,281	0
Miscellaneous Products .....	—	870	2	—	0	-22	—	—	2	892	253
<b>Total</b> .....	<b>73,879</b>	<b>312,565</b>	<b>71,854</b>	<b>7,043</b>	<b>255,704</b>	<b>-5,223</b>	<b>0</b>	<b>298,369</b>	<b>5,637</b>	<b>422,262</b>	<b>237,415</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."